

EXTRAORDINARY PUBLISHED BY AUTHORITY

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11 Despatch principles for electricity generated from Renewable Energy Sources:

- (1) All renewable energy power plants except for biomass power plants with installed capacity of 10 MW and above, and non-fossil fuel based cogeneration plants shall be treated as 'MUST RUN' power plants and shall not be subjected to 'merit order despatch' principles.
- (2) The biomass power generating station with an installed capacity of 10 MW and above and non-fossil fuel based co-generation projects shall be subjected to scheduling and despatch code as specified under Indian Electricity Grid Code (IEGC) and Central Electricity Regulatory Commission (Unscheduled Interchange and related matters) Regulations, 2009 including amendments thereto.

23 Taxes and Duties

Tariff determined under these regulations shall be exclusive of taxes and duties as may be levied by the appropriate Government:

Provided that the taxes and duties levied by the appropriate Government shall be allowed as pass through on actual incurred basis.

CHAPTER-10

MISCELLANEOUS

65 Deviation from norms

Tariff for sale of electricity by the generating company may also be determined in deviation from the norms specified in these regulations subject to the conditions that the levellised tariff over the useful life of the project on the basis of the norms in deviation does not exceed the levellised tariff calculated on the basis of the norms specified in these regulations.

Provided that the reasons for deviation from the norms specified under these Regulations shall be recorded in writing.

66 Power to Relax

The Commission may by general or special order, for reasons to be recorded in writing, and after giving an opportunity of hearing to the parties likely to be affected may relax any of the provisions of these regulations on its own motion or on an application made before it by an interested person.

By order of the Commission,

RICHARD ZOTHANKIMA, Assistant Secretary, Joint Electricity Regulatory Commission For Manipur and Mizoram.

		Escalation factor for O&N	M expense	%	
•5	Working Capital	O&M expense Maintenance Spare Receivables Biomass stock Interest on Working Capital	(% of O&M expenses)	Months % Months Months % p.a	
6	Fuel related assumptions				- 1814 1842 184 1844
		Stations Heat Rate	During stabilization	Kcal/kWh	2
			Post stabilization	Kcal/kWh	
		Fuel types & mix	Biomass fuel type -1	%	
			Biomass fuel type – 2	%	
			Fossil fuel (coal)	%	
		e .	GCV of biomass fuel type – 1	kCal/kg	
			GCV of biomass fuel type – 2	kCal/kg	
			GCV of fossil fuel (coal)	kCal/kg	
			Biomass price(fuel type-1): yr1	Rs/MT	
			Biomass price(fuel type-2):yr1	Rs/MT	67
			Fossil fuel price(coal), yr1	Rs/MT	
			Fuel price escalation factor	% p.a	